

*Renewable Fuels
Technical Modeling
USDA-ARS-ERRC*

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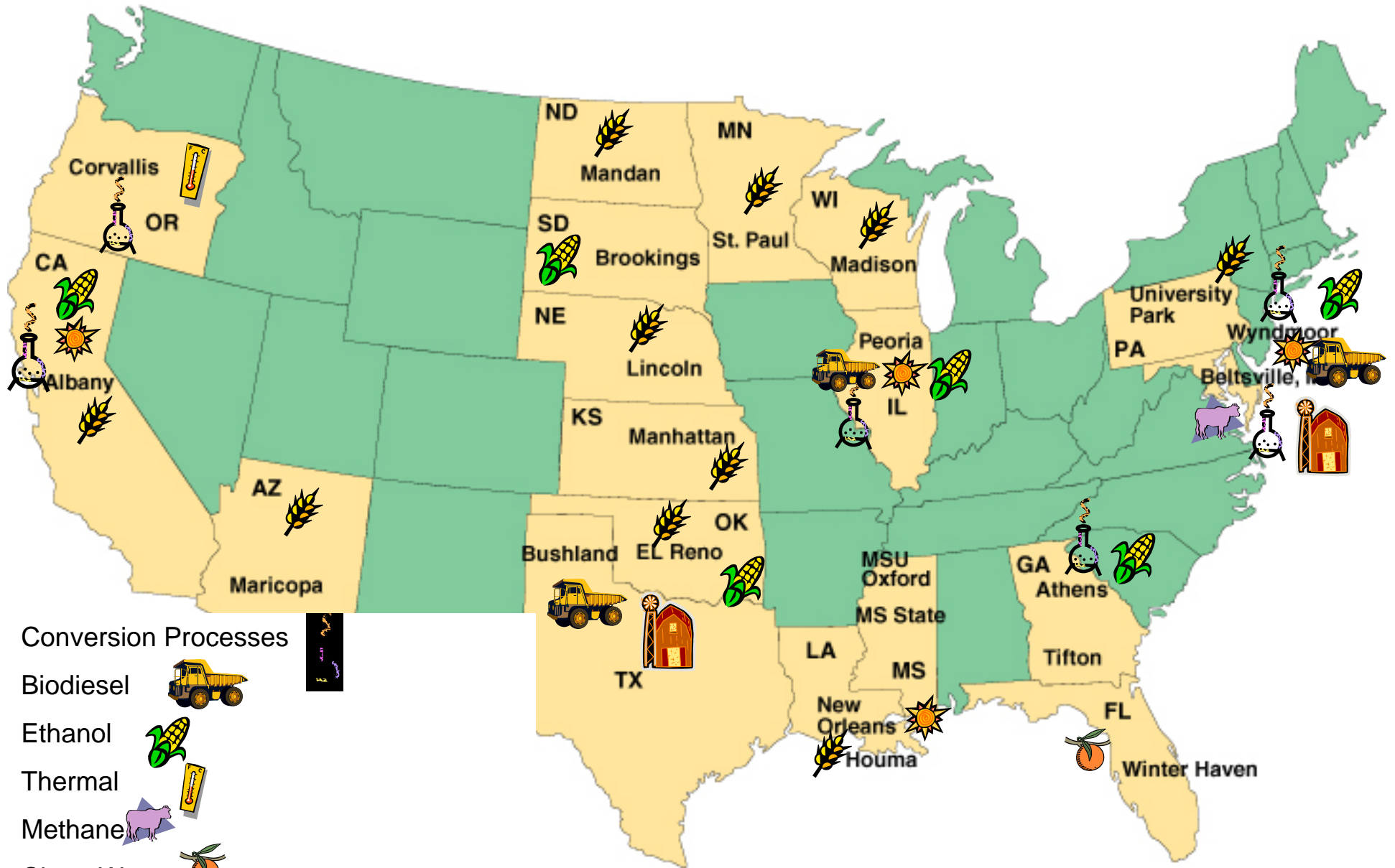
ARS Profile

- Scientific research arm of USDA
- Farm-to-table research scope
- Information and technology transfer
- National Programs
- 1,100+ projects
- 2,500+ scientists
- 9,000 employees
- 100+ lab locations
- \$1.1 billion annual budget (FY06)
- International collaboration
- Partnerships with universities and industry
- Stakeholder driven priority process



ARS' Bioenergy Program

- Energy crop research
 - Developing new plant varieties for biofuels feedstocks
- Ethanol
 - Processing
 - Developing new microbes and enzymes for conversion
 - Developing valuable co-products from ethanol production
- Biodiesel
 - Processing
 - Quality and performance
- Other
 - Methane from manure
 - Thermo-chemical and biological conversion of biomass to hydrogen
 - On-farm and remote renewable energy systems



Conversion Processes

Biodiesel



Ethanol



Thermal



Methane



Citrus Waste



Regional Research Center



Feedstocks



On-Farm Systems



USDA Bioenergy Research Locations

Process and Cost Modeling

Tools for ARS Researchers and others

Provides an understanding of the technical and economic issues involved in processing agricultural products

Demonstrate the potential economic impact of specific research goals

Modeling Results

- Material and Energy Inputs and Outputs
- Processing Details
- Analysis of capital and operating costs

Current Renewable Fuel Models

- **Biodiesel Process**
- **Corn Wet Milling Process**
- **Dry Grind Ethanol Process**

Corn Ethanol Modeling

- Changing Economic Conditions
- Process Variations
- Alternative Feedstock's

Corn Ethanol Process Variations

- Front and Back End Separation Process
- Oil Recovery
- Energy Reduction Alternatives
- New Co-products

Alternate Feedstocks

- Pearl Millet
- Sugar beets
- Barley

Typical Corn Based Ethanol Costs

- Plant Capacity 40 MGY Ethanol
- Capital Cost \$ 1.50 - \$2.00 / Gallon
- Corn Costs \$ 3.50 / Bu.
- Production Costs \$ 1.68 / Gallon

Typical Ethanol Costs By Area

	\$ / Gal.
Corn Cost	\$ 1.27
Grain Handling & Starch Conversion	\$ 0.17
Fermentation	\$ 0.07
Ethanol Processing	\$ 0.23
Co product Processing	\$ 0.25
Co product Credits	\$ 0.31

Biodiesel Processes

- Biodiesel from virgin oil
- Biodiesel from recycled oils & rendered products
- Biodiesel from soapstock
- Biodiesel from soy flakes

1st Use Feedstocks Biodiesel Costs

- Plant Capacity 10 MGY Biodiesel
- Capital Cost \$1.25 / Gallon
- Soy Oil Cost \$ 0.32 / Pound
- Production Costs \$ 2.75/ Gallon

1st Use Feedstocks Biodiesel Processing Cost Breakdown

	\$ / Gal.
Soy oil Cost	\$ 2.31
Energy Charges	\$ 0.05
Methanol & Catalyst Charges	\$ 0.16
Other Processing Charges	\$ 0.25
Crude Glycerin Credits	\$ 0.025

2nd Use Feedstocks Biodiesel Costs

- Plant Capacity 10 MGY Biodiesel
- Capital Cost \$1.50 / Gallon
- Feedstock Cost \$ 0.22 / Pound
- Production Costs \$ 2.48/ Gallon

2nd Use Feedstocks Biodiesel Processing Cost Breakdown

	\$ / Gal.
Feedstock Cost	\$ 1.71
Energy Charges	\$ 0.19
Methanol & Catalyst Charges	\$ 0.23
Other Processing Charges	\$ 0.37
Crude Glycerin Credits	\$ 0.024